

¹⁸FERC 07/23/22 “Open Meeting” (Quoting Commissioner): “The Commission must be assured it is receiving accurate communications that are necessary for it to adequately conduct its regulatory oversight,” and the “quality of the decision the Commission makes in regulatory proceedings hinges on the quality of the information ‘we’ receive.”

¹⁹**Pivotal LNG, Inc.**, 151 FERC ¶ 61,006 UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION Before Commissioners: Cheryl A. LaFleur, Chairman; Philip D. Moeller, Tony Clark, Norman C. Bay, and Colette D. Honorable. Docket No. RP15-259-000 ORDER ON PETITION FOR DECLARATORY ORDER (Issued April 2, 2015): “As noted in the September 2014 Declaratory Order, these LNG facilities are regulated by various federal, state, and local agencies.”

https://www.aga.org/sites/default/files/150402_pivotal_order_rp15-259-000.pdf

²⁰**The Florida Department of Agriculture and Consumer Services (FDACS)** is responsible for licensing individuals and businesses that sell, transport, dispense or store liquefied petroleum (LP) gas and that manufacture, install, service or repair LP gas containers, systems or appliances. FDACS inspects facilities where LP gas is sold or stored and investigates accidents involving LP gas or equipment.

<https://www.fdacs.gov/Business-Services/LP-Gas-Licenses>

²¹FDEP’s database: Major SIC Code for the Floridian facility is listed as “49 – Electric, Gas and Sanitary Services” and the Facility Type is listed as “Gas Compressor Station.”

²²Email, Mayra Flagler, Miami-Dade Government, November 9, 2018: Miami-Dade [Florida] LNG Facility is permitted under our Industrial Waste Permitting program as required by Chapter 24 of the Code of Miami-Dade County.”

²³Extemporaneous notes from telephone conversation between the writer and Head of Public Works Department.

²⁴Email dated 07/28/20 from Buddy Secor (PHMSA)

²⁵American LNG Marketing LLC’s Application for Long-Term Authorization to Export Liquefied Natural Gas (Docket No. 14-209-LNG):

https://www.energy.gov/sites/prod/files/2015/05/f22/14_209_lng.pdf

²⁶Ibid.

²⁷*Office of NEPA POLICY AND COMPLIANCE – CATEGORICAL EXCLUSION DETERMINATIONS B5.7 Prior to November 14, 2011*, the full text of this categorical exclusion was:

B5.7 Import/export natural gas, no new construction

Approval of new authorization or amendment of existing authorization to import/export natural gas under section 3 of the Natural Gas Act that does not involve new construction and only requires operational changes, such as an increase in natural gas throughput, change in transportation, or change in storage operations.