

**State of Georgia
Department of Natural Resources
Environmental Protection Division**

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**Permit No.
2499-075-0028-E-01-0**

6.13 If any outlet/stack emission rates recorded in accordance with Condition 6.12 exceed the corresponding emission factors currently being used in Conditions 7.18 through 7.24, then the Permittee shall calculate the emissions for that pollutant using the new and higher outlet/stack emission factors starting on the test date. If any destruction/removal efficiency (DRE) recorded in accordance with Condition 6.12e. and m. is below the corresponding DRE value in Condition 7.20 and 7.22, then the Permittee shall calculate the emissions for that pollutant using the new and lower DRE value starting on the test date. The Permittee shall also submit a permit application within 180 days after testing, either requesting the higher emission factors and/or the lower DRE value or demonstrating that the emission factors or DRE value derived are not representative of normal emissions.

[391-3-1-.02(6)(b)1(i)]

6.14 The Permittee shall establish the following monitoring parameter set points using the records obtained in accordance with Conditions 6.5d. thru g., during the most recent performance tests.

[391-3-1-.02(6)(b)1(i)]

- a. The minimum total secondary power for WESP5 and WESP6, in watts (W).
- b. The minimum RTO combustion zone temperature, in °F.
- c. The minimum pressure drop across each baghouse (ID Nos. BGH1 – BGH8).
- d. The minimum pressure drop across the cyclone (ID No. CYC).

7. Notification, Reporting and Record Keeping Requirements

7.1 The Permittee shall submit written notification of startup to the Division within 15 days after such dates for **Phases I and II**. The notification shall be submitted to:

Mr. Sean Taylor
Stationary Source Compliance Program
4244 International Parkway, Suite 120
Atlanta GA 30354

7.2 The Permittee shall maintain files of all required measurements, including continuous monitoring systems, monitoring devices, and performance testing measurements; all continuous monitoring system or monitoring device calibration checks; and adjustments and maintenance performed on these systems or devices. These files shall be kept in a permanent form suitable for inspection and shall be maintained for a period of at least five (5) years following the date of such measurements, reports, maintenance, and records.

[391-3-1-.03(10)(d)1(i)]

7.3 In addition to any other reporting requirements of this Permit, the Permittee shall report to the Division in writing, within seven (7) days any deviations from applicable requirements associated with any malfunction or breakdown of process, fuel burning, or emissions control equipment for a period of four hours or more which results in excessive emissions. The