

prior to rollout and will seek crew feedback in post-trip analysis. The team will perform audits of the LNG process to ensure the Process Safety Management protocol is observed. Audits will be performed by LNG program and safety officers with oversight by FECR senior management.

Request for Concurrence for Phase 3 LNG Operations

As previously discussed with FRA in relation to Phase 3 LNG operations, FECR is requesting consideration for a longer term and FRA support to incorporate incremental LNG equipment as is brought online. To ensure continuity with personnel, supplier representatives and the supply chain related to LNG, FECR is requesting this in advance of the expiration of Phase 2 operational testing which is May 31, 2016.

FECR requests that Phase 3 LNG operations would provide the opportunity to run LNG powered trains, with normal 2-man crews, in routine scheduled revenue train service from Jacksonville to Hialeah, FL for a period of 24 months. This would include LNG service on any or all of the existing scheduled trains currently in operation.

Southbound Trains

Train 101	Jacksonville to Miami
Train 107	Jacksonville to Miami
Train 109	Jacksonville to Miami
Train 111	Jacksonville to Titusville
Train 117	Jacksonville to Ft. Lauderdale
Train 121	Jacksonville to Miami
Train 123	Jacksonville to Ft. Lauderdale
Train 141	Extra South
Train 191	Ft. Pierce to Hialeah
Train 335	City Point to Hialeah

Northbound Trains

Train 202	Miami to Jacksonville
Train 210	Miami to Jacksonville
Train 212	Titusville to Jacksonville
Train 218	Ft. Lauderdale to Jacksonville
Train 222	Miami to Jacksonville
Train 224	Ft. Lauderdale to Jacksonville
Train 226	Miami to Jacksonville
Train 240	Extra North
Train 290	Medley to Ft. Pierce
Train 336	Medley to City Point

Prior to initiation of Phase 3 LNG operations, FECR would be required to:

- 1) Ensure LNG orientation and training for all employees engaged in LNG service. This would include all Train and Engine employees, Transportation Managers, Mechanical Manager and Mechanics, Contractors and Suppliers that would be involved in the LNG operations. This training would follow the FECR Process Safety Management Protocol provided to FRA previously prepared by safety specialist, Chilworth-Dekra, as a portion of materials in Phase 1. Further training materials are being prepared such as video components that incorporate specific FECR operations from orientation to specific operations.
- 2) Ensure LNG training of Emergency Responders along the route extending south of New Smyrna Beach to include Response Centers in each county. This training has been